



1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116

January 19, 2016

VIA OVERNIGHT DELIVERY

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Idaho Public Utilities Commission
Office of the Secretary
RECEIVED

JAN 19 2016

Boise, Idaho

Attn: Jean D. Jewell
Commission Secretary

**RE: Case No. PAC-E-16-02
Proposed Increase to Schedule 191, Customer Efficiency Services Rate**

Please find enclosed in the above captioned matter an original and seven (7) copies of Rocky Mountain Power's Application requesting authorization to increase the Customer Efficiency Services Rate, Electric Service Schedule 191.

For informal questions related to this matter, please contact Michael Snow, DSM Regulatory Manager, at (801) 220-4214 or Ted Weston, Idaho State Regulatory Affairs Manager, at (801) 220-2963.

Sincerely,

Bill Comeau/cm

Bill Comeau
Director, Demand-side Management

Enclosures

Daniel E. Solander, ISB# 8931
Rocky Mountain Power
1407 W. North Temple, Suite 320
Salt Lake City, Utah 84116
Telephone: (801) 220-4014
Email: daniel.solander@pacificorp.com

Attorney for Rocky Mountain Power

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

| | |
|---|-----------------------------|
| IN THE MATTER OF THE APPLICATION) | |
| OF ROCKY MOUNTAIN POWER FOR) | CASE NO. PAC-E-16-02 |
| AUTHORITY TO INCREASE SCHEDULE) | |
| 191 - CUSTOMER EFFICIENCY SERVICES) | APPLICATION |
| RATE) | |

COMES NOW, Rocky Mountain Power, a division of PacifiCorp (the “Company”), and in accordance with RP 052 and RP 201, et. seq., hereby petitions the Idaho Public Utilities Commission (the “Commission”) for authority to increase the Customer Efficiency Services Rate in Schedule 191 to recover costs associated with acquiring and administering cost effective demand-side management (“DSM”) programs in its Idaho service territory.

In support of this Application, Rocky Mountain Power states:

1. Rocky Mountain Power is authorized to do and is doing business in the state of Idaho. The Company provides retail electric service to approximately 73,000 customers in the state of Idaho and is subject to the jurisdiction of the Commission. Rocky Mountain Power is a public utility in the state of Idaho pursuant to Idaho Code § 61-129.

2. This Application is filed pursuant to *Idaho Code* §§ 61-301, 61-307, 61-622, and 61-623. In particular, *Idaho Code* § 61-623 empowers the Commission to determine the propriety of proposed rate schedules, §§ 61-307 and 61-622 require Commission approval

prior to any increase in rates, and § 61-301 requires Idaho retail electric rates to be just and reasonable.

BACKGROUND

3. The Company has offered a variety of demand side management programs to its customers since the 1970s. All of the DSM programs offered by Rocky Mountain Power in Idaho have been designed to be cost-effective. On March 2, 2006, the Commission approved cost recovery of DSM programs through Schedule 191, Customer Efficiency Services Rate, which was applied to customers' bills beginning May 1, 2006. The collection rate was originally set at 1.5 percent to allow the Company to implement an enhanced set of programs designed to measure Idaho customers' willingness to participate in DSM programs and the Company's ability to deliver them cost-effectively.

4. To manage collection and program expenses during the initial period, the Company tied participation to funding availability for business energy efficiency programs. The collection rate has subsequently fluctuated and is currently set at 2.10 percent. The Company is seeking an increase to the current rate as set forth below.

5. In November 2014 the Commission approved¹ the Company's application² to consolidate three non-residential energy efficiency programs into one new program called wattsmart Business. This program also increased incentive levels, expanded the tariff to include energy management services and incentives and included a new offer for small businesses.

6. These changes were proposed to increase program participation, streamline program delivery for the customer and the Company, increase the comprehensiveness of the

¹ Order No. 33178.

² Case No. PAC-E-14-08.

program to reach beyond a capital equipment focus, update the program to align with current codes, standards, third party specifications and market data, and increase small business customer participation

7. DSM expenditures increased approximately 38 percent from \$3.2 million in 2014 to \$4.4 million in 2015. This \$1.2 million increase was driven primarily by the wattsmart Business sectors. The increased expenditures produced a corresponding increase in kilowatt-hour savings. Class 2 savings at site increased from 11,410 megawatt hours in 2014 to approximately 15,440 megawatt hours in 2015, or 36 percent. The Company's current forecast for DSM expenditures in 2016 and 2017 ranges from \$4.4 to \$5.0 million per year.

8. Currently Electric Service Schedule 191 - Customer Energy Efficiency Service rate is 2.10 percent. Attachment A shows that at the current level of 2.10 percent the annual Schedule 191 revenues would be approximately \$3.947 million, significantly below forecasted expenditures.

SCHEDULE 191 ADJUSTMENT

9. In order to closer align Schedule 191 revenues with projected expenditures the Company proposes to increase the Schedule 191 collection rate from 2.10 percent to 2.70 percent.

10. Attachment B summarizes the actual monthly DSM expenditures and Schedule 191 revenue collection through December 31, 2015, with a net receivable balance owed to the Company of \$0.7 million. Attachment B also contains calendar year 2016 projected expenditures and Schedule 191 revenues at the current authorized rate. DSM expenditures for 2016 are projected to be \$4.4 million partially offset by Schedule 191 rate recovery of \$3.9 million producing a net DSM balance of \$1.2 million owed to the Company.

11. Attachment C contains the same balancing account analysis as Attachment B except Schedule 191 - Customer Energy Efficiency Service rate is adjusted to 2.70 percent effective April 1, 2016, as proposed in this Application. Assuming the 2.70 percent rate for Schedule 191 revenue with an April 1, 2016, effective date the balance in the deferred account is projected to be under collected by approximately \$280 thousand as of December 31, 2016.

12. Attachment B indicates that absent an increase to Schedule 191, the DSM balancing account will be under collected by approximately \$1.2 million as of December 31, 2016. Attachment C summarizes the same balancing account analysis with the Schedule 191 rate proposed in this Application produces an ending balance in the DSM deferred account projected to be under collected by approximately \$280 thousand.

13. To address the current under collection balance and keep it from continuing to grow the Company proposes to increase Schedule 191 – Customer Energy Efficiency Service rate to 2.70 percent which is forecasted to collect approximately \$5.1 million on an annual basis. Attachment D contains a clean and legislative copy of the Company's revised tariff sheets for Schedule 191.

COMMUNICATIONS

14. Communications regarding this Application should be addressed to:

Ted Weston
Michael Snow
1407 W. North Temple, Suite 330
Salt Lake City, Utah 84116
Telephone: (801) 220-2963
Email: ted.weston@pacificorp.com
michael.snow@pacificorp.com

Daniel E. Solander
1407 W. North Temple, Suite 320
Salt Lake City, Utah 84116
Telephone: (801) 220-4014
Email: daniel.solander@pacificorp.com

In addition, the Company respectfully requests that all data requests regarding this matter be addressed to one or more of the following:

| | |
|-----------------------|--|
| By e-mail (preferred) | datarequest@pacificorp.com |
| By regular mail | Data Request Response Center PacifiCorp 825 NE Multnomah, Suite 2000 Portland, OR 97232 |

15. Pursuant to Idaho Code § 61-307 and the Commission's Rule of Procedure 123, regarding the Company's statutory requirement to provide a customer notice prior to any rate change, the Company has provided copies of the press release and customer bill insert as Attachment E to the Application. The Company anticipates that the bill inserts will be included in customer's bills by January 26, 2015 and will continue through a full billing cycle.

MODIFIED PROCEDURE

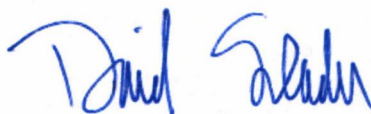
16. The Company believes that consideration of the proposals contained in this Application does not require an evidentiary proceeding, and accordingly the Company requests that this Application be processed under RP 201 *et seq.* allowing for consideration of these issues under Modified Procedure, i.e., by written submissions rather than by an evidentiary hearing. If, however, the Commission determines that an evidentiary proceeding is required the Company stands ready to provide supporting testimony.

CONCLUSION

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission issue an Order: (1) authorizing that this proceeding be processed under Modified Procedure, and (2) approving this Application to increase the Electric Service Schedule 191, Customer Efficiency Services Rate, to 2.70 percent as described herein with an April 1, 2016, effective date.

DATED this 19th day of January, 2016.

Respectfully submitted,

By  _____

Daniel E. Solander
Attorney for Rocky Mountain Power

Attachment A

Estimated Impact of Proposed Schedule 191

ATTACHMENT A
ROCKY MOUNTAIN POWER
ESTIMATED IMPACT OF PROPOSED SCHEDULE 191 ADJUSTMENT
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
HISTORIC 12 MONTHS ENDED DECEMBER 2014

| Line No. | Description | Sch. | Average Cust | MWH | Present | | Sch 191 Revenue | | Net Change | |
|------------------------------------|-----------------------------------|------|--------------|-----------|--------------|-----------------|------------------|------|------------|------|
| | | | | | Rev (\$000)* | Present (\$000) | Proposed (\$000) | % | (\$000) | % |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| Residential Sales | | | | | | | | | | |
| 1 | Residential Service | 1 | 42,207 | 424,153 | \$51,481 | \$1,081 | \$1,390 | 2.7% | \$309 | 0.6% |
| 2 | Residential Optional TOD | 36 | 14,902 | 285,516 | \$23,482 | \$493 | \$634 | 2.7% | \$141 | 0.6% |
| 3 | AGA Revenue | | | | \$3 | | | | | |
| 4 | Total Residential | | 57,109 | 709,669 | \$74,967 | \$1,574 | \$2,024 | 2.7% | \$450 | 0.6% |
| Commercial & Industrial | | | | | | | | | | |
| 5 | General Service - Large Power | 6 | 1,055 | 270,876 | \$24,947 | \$524 | \$674 | 2.7% | \$150 | 0.6% |
| 6 | General Svc. - Lg. Power (R&F) | 6A | 235 | 32,618 | \$2,746 | \$58 | \$74 | 2.7% | \$16 | 0.6% |
| 7 | Subtotal-Schedule 6 | | 1,289 | 303,494 | \$27,693 | \$582 | \$748 | 2.7% | \$166 | 0.6% |
| 8 | General Service - High Voltage | 9 | 12 | 112,052 | \$8,109 | \$170 | \$219 | 2.7% | \$49 | 0.6% |
| 9 | Irrigation | 10 | 4,845 | 555,304 | \$56,874 | \$1,194 | \$1,536 | 2.7% | \$341 | 0.6% |
| 10 | Comm. & Ind. Space Heating | 19 | 127 | 6,225 | \$460 | \$10 | \$12 | 2.7% | \$3 | 0.6% |
| 11 | General Service | 23 | 6,681 | 133,757 | \$15,566 | \$327 | \$420 | 2.7% | \$93 | 0.6% |
| 12 | General Service (R&F) | 23A | 1,586 | 19,973 | \$3,518 | \$74 | \$95 | 2.7% | \$21 | 0.6% |
| 13 | Subtotal-Schedule 23 | | 8,267 | 153,730 | \$19,084 | \$401 | \$515 | 2.7% | \$115 | 0.6% |
| 14 | General Service Optional TOD | 35 | 3 | 1,639 | \$131 | \$3 | \$4 | 2.7% | \$1 | 0.6% |
| 15 | Special Contract 1 | 400 | 1 | 1,378,699 | \$92,732 | \$0 | \$0 | 0.0% | \$0 | 0.0% |
| 16 | Special Contract 2 | 401 | 1 | 104,412 | \$6,693 | \$0 | \$0 | 0.0% | \$0 | 0.0% |
| 17 | AGA Revenue | | | | \$478 | | | | | |
| 18 | Total Commercial & Industrial | | 14,546 | 2,615,555 | \$212,254 | \$2,359 | \$3,033 | 1.4% | \$674 | 0.3% |
| Public Street Lighting | | | | | | | | | | |
| 19 | Security Area Lighting | 7 | 200 | 251 | \$103 | \$2 | \$3 | 2.7% | \$1 | 0.6% |
| 20 | Security Area Lighting (R&F) | 7A | 151 | 118 | \$44 | \$1 | \$1 | 2.7% | \$0 | 0.6% |
| 21 | Street Lighting - Company | 11 | 29 | 99 | \$40 | \$1 | \$1 | 2.7% | \$0 | 0.6% |
| 22 | Street Lighting - Customer | 12 | 313 | 2,366 | \$446 | \$9 | \$12 | 2.7% | \$3 | 0.6% |
| 23 | AGA Revenue | | | | \$0 | | | | | |
| 24 | Total Public Street Lighting | | 694 | 2,833 | \$633 | \$13 | \$17 | 2.7% | \$4 | 0.6% |
| 25 | Total Sales to Ultimate Customers | | 72,348 | 3,328,057 | \$287,854 | \$3,947 | \$5,075 | 1.8% | \$1,128 | 0.4% |

*Including 2014 base revenue at present rate and estimated EC&M revenue.

| Sch 191 Rate | |
|--------------|----------|
| Present | Proposed |
| 2.10% | 2.70% |

Attachment B

Demand-Side Management Balance Account Analysis Using Current Rate of 2.1%

Attachment B
Idaho Demand-Side Management Balance Account Analysis
Using current rate of 2.1%

| | Monthly Program Costs - Fixed Assets | Accrued Costs Balance | Rate Recovery | Carrying Charge | Cash Basis Accumulated Balance | Accrual Basis Accumulated Balance | Customer Deposit Rate |
|--------------------|--|-----------------------------|------------------|--------------------|--------------------------------------|---|-----------------------------|
| 2011 totals | 2,669,984 | 380,980 | (5,356,975) | 24,350 | 1,183,202 | 1,564,182 | |
| 2012 totals | 3,371,757 | (61,566) | (5,245,005) | (121) | (690,167) | (370,753) | |
| 2013 totals | 3,815,666 | (36,097) | (4,024,339) | (10,042) | (908,882) | (625,566) | |
| January | 199,728 | (35,032) | (274,741) | (789) | (984,684) | (736,399) | 1.00% |
| February | 277,055 | (97,033) | 1,184,794 | (211) | 476,955 | 628,206 | 1.00% |
| March | 267,760 | 1,897 | (215,906) | 419 | 529,227 | 682,376 | 1.00% |
| April | 272,076 | (11,315) | (203,781) | 469 | 597,991 | 739,825 | 1.00% |
| May | 170,588 | 23,832 | (264,860) | 459 | 504,178 | 669,843 | 1.00% |
| June | 325,554 | (18,826) | (490,453) | 351 | 339,629 | 486,468 | 1.00% |
| July | 193,932 | 41,276 | (583,010) | 121 | (49,327) | 138,788 | 1.00% |
| August | 213,804 | 91,181 | (520,272) | (169) | (355,964) | (76,668) | 1.00% |
| September | 315,637 | (22,472) | (318,779) | (298) | (359,405) | (102,580) | 1.00% |
| October | 223,462 | 13,618 | (243,510) | (308) | (379,761) | (109,319) | 1.00% |
| November | 224,967 | 244,026 | (228,009) | (318) | (383,121) | 131,348 | 1.00% |
| December | 476,261 | (11,622) | (247,787) | (224) | (154,871) | 347,975 | 1.00% |
| 2014 totals | 3,160,823 | 219,529 | (2,406,315) | (498) | | | |
| January | 196,397 | (31,425) | (256,901) | (154) | (215,529) | 255,892 | 1.00% |
| February | 419,568 | (75,285) | (222,120) | (97) | (18,178) | 377,959 | 1.00% |
| March | 411,785 | (373) | (200,202) | 73 | 193,478 | 589,242 | 1.00% |
| April | 580,982 | (225,671) | (207,514) | 317 | 567,263 | 737,356 | 1.00% |
| May | 203,541 | 223,405 | (310,098) | 428 | 461,134 | 854,632 | 1.00% |
| June | 486,112 | (122,743) | (378,575) | 429 | 569,100 | 839,855 | 1.00% |
| July | 246,092 | 56,391 | (628,494) | 315 | 187,013 | 514,159 | 1.00% |
| August | 342,460 | 97,403 | (434,222) | 118 | 95,369 | 519,918 | 1.00% |
| September | 451,406 | (21,308) | (419,729) | 93 | 127,139 | 530,379 | 1.00% |
| October | 355,845 | (56,342) | (277,156) | 139 | 205,966 | 552,865 | 1.00% |
| November | 348,534 | (54,443) | (235,459) | 219 | 319,261 | 611,717 | 1.00% |
| December | 352,648 | 15,300 | (265,280) | 302 | 406,931 | 714,687 | 1.00% |
| 2015 totals | 4,395,370 | (195,090) | (3,835,750) | 2,182 | | | |
| January | 388,236 | | (264,352) | 391 | 531,207 | 838,963 | 1.00% |
| February | 358,166 | | (228,562) | 497 | 661,308 | 969,065 | 1.00% |
| March | 358,166 | | (206,008) | 614 | 814,080 | 1,121,837 | 1.00% |
| April | 391,701 | | (213,533) | 753 | 993,002 | 1,300,758 | 1.00% |
| May | 362,841 | | (319,092) | 846 | 1,037,597 | 1,345,353 | 1.00% |
| June | 362,841 | | (389,555) | 854 | 1,011,737 | 1,319,493 | 1.00% |
| July | 396,701 | | (646,723) | 739 | 762,454 | 1,070,211 | 1.00% |
| August | 367,841 | | (446,816) | 602 | 684,081 | 991,838 | 1.00% |
| September | 359,091 | | (431,902) | 540 | 611,810 | 919,567 | 1.00% |
| October | 384,018 | | (285,195) | 551 | 711,185 | 1,018,941 | 1.00% |
| November | 354,091 | | (242,288) | 639 | 823,627 | 1,131,383 | 1.00% |
| December | 352,587 | | (272,974) | 720 | 903,960 | 1,211,716 | 1.00% |
| 2016 totals | 4,436,283 | - | (3,947,000) | 7,746 | | 1,211,716 | |
| Total Accruals | | 307,756 | | | | | |

Attachment C

Demand-Side Management Balance Account Analysis Using Current Rate of 2.7%

Attachment C
Idaho Demand-Side Management Balance Account Analysis
Using forecasted rate of 2.7%

| | Monthly Program Costs - Fixed Assets | Accrued Costs Balance | Rate Recovery | Carrying Charge | Cash Basis Accumulated Balance | Accrual Basis Accumulated Balance | Customer Deposit Rate |
|--------------------|--|-----------------------------|------------------|--------------------|--------------------------------------|---|-----------------------------|
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| 2013 totals | 3,815,666 | (36,097) | (4,024,339) | (10,042) | (908,882) | (625,566) | |
| January | 199,728 | (35,032) | (274,741) | (789) | (984,684) | (736,399) | 1.00% |
| February | 277,055 | (97,033) | 1,184,794 | (211) | 476,955 | 628,206 | 1.00% |
| March | 267,760 | 1,897 | (215,906) | 419 | 529,227 | 682,376 | 1.00% |
| April | 272,076 | (11,315) | (203,781) | 469 | 597,991 | 739,825 | 1.00% |
| May | 170,588 | 23,832 | (264,860) | 459 | 504,178 | 669,843 | 1.00% |
| June | 325,554 | (18,826) | (490,453) | 351 | 339,629 | 486,468 | 1.00% |
| July | 193,932 | 41,276 | (583,010) | 121 | (49,327) | 138,788 | 1.00% |
| August | 213,804 | 91,181 | (520,272) | (169) | (355,964) | (76,668) | 1.00% |
| September | 315,637 | (22,472) | (318,779) | (298) | (359,405) | (102,580) | 1.00% |
| October | 223,462 | 13,618 | (243,510) | (308) | (379,761) | (109,319) | 1.00% |
| November | 224,967 | 244,026 | (228,009) | (318) | (383,121) | 131,348 | 1.00% |
| December | 476,261 | (11,622) | (247,787) | (224) | (154,871) | 347,975 | 1.00% |
| 2014 totals | 3,160,823 | 219,529 | (2,406,315) | (498) | | | |
| January | 196,397 | (31,425) | (256,901) | (154) | (215,529) | 255,892 | 1.00% |
| February | 419,568 | (75,285) | (222,120) | (97) | (18,178) | 377,959 | 1.00% |
| March | 411,785 | (373) | (200,202) | 73 | 193,478 | 589,242 | 1.00% |
| April | 580,982 | (225,671) | (207,514) | 317 | 567,263 | 737,356 | 1.00% |
| May | 203,541 | 223,405 | (310,098) | 428 | 461,134 | 854,632 | 1.00% |
| June | 486,112 | (122,743) | (378,575) | 429 | 569,100 | 839,855 | 1.00% |
| July | 246,092 | 56,391 | (628,494) | 315 | 187,013 | 514,159 | 1.00% |
| August | 342,460 | 97,403 | (434,222) | 118 | 95,369 | 519,918 | 1.00% |
| September | 451,406 | (21,308) | (419,729) | 93 | 127,139 | 530,379 | 1.00% |
| October | 355,845 | (56,342) | (277,156) | 139 | 205,966 | 552,865 | 1.00% |
| November | 348,534 | (54,443) | (235,459) | 219 | 319,261 | 611,717 | 1.00% |
| December | 352,648 | 15,300 | (265,280) | 302 | 406,931 | 714,687 | 1.00% |
| 2015 totals | 4,395,370 | (195,090) | (3,835,750) | 2,182 | | | |
| January | 388,236 | | (264,352) | 391 | 531,207 | 838,963 | 1.00% |
| February | 358,166 | | (228,562) | 497 | 661,308 | 969,065 | 1.00% |
| March | 358,166 | | (206,008) | 614 | 814,080 | 1,121,837 | 1.00% |
| April | 391,701 | | (274,558) | 727 | 931,951 | 1,239,707 | 1.00% |
| May | 362,841 | | (410,285) | 757 | 885,264 | 1,193,021 | 1.00% |
| June | 362,841 | | (500,885) | 680 | 747,901 | 1,055,657 | 1.00% |
| July | 396,701 | | (831,547) | 442 | 313,497 | 621,253 | 1.00% |
| August | 367,841 | | (574,510) | 175 | 107,003 | 414,759 | 1.00% |
| September | 359,091 | | (555,334) | 7 | (89,233) | 218,523 | 1.00% |
| October | 384,018 | | (366,700) | (67) | (71,982) | 235,775 | 1.00% |
| November | 354,091 | | (311,531) | (42) | (29,463) | 278,293 | 1.00% |
| December | 352,587 | | (350,986) | (24) | (27,887) | 279,870 | 1.00% |
| 2016 totals | 4,436,283 | - | (4,875,258) | 4,157 | | | |

Attachment D

Proposed Revisions to Schedule 191



I.P.U.C. No. 1

Sixth Revision of Sheet No. 191
Canceling Fifth Revision of Sheet No. 191

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

| | |
|-------------------------------|-------|
| Schedule 1 | 2.70% |
| Schedule 6 | 2.70% |
| Schedule 6A | 2.70% |
| Schedule 7 | 2.70% |
| Schedule 7A | 2.70% |
| Schedule 9 | 2.70% |
| Schedule 10 | 2.70% |
| Schedule 11 | 2.70% |
| Schedule 12 – Street Lighting | 2.70% |
| Schedule 12 – Traffic Signal | 2.70% |
| Schedule 19 | 2.70% |
| Schedule 23 | 2.70% |
| Schedule 23A | 2.70% |
| Schedule 24 | 2.70% |
| Schedule 35 | 2.70% |
| Schedule 35A | 2.70% |
| Schedule 36 | 2.70% |

Submitted Under Case No. PAC-E-16-02

ISSUED: January 19, 2016

EFFECTIVE: April 1, 2016



I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 191
Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 191

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

| | |
|-------------------------------|----------------------|
| Schedule 1 | 2. 10 70% |
| Schedule 6 | 2. 10 70% |
| Schedule 6A | 2. 10 70% |
| Schedule 7 | 2. 10 70% |
| Schedule 7A | 2. 10 70% |
| Schedule 9 | 2. 10 70% |
| Schedule 10 | 2. 10 70% |
| Schedule 11 | 2. 10 70% |
| Schedule 12 – Street Lighting | 2. 10 70% |
| Schedule 12 – Traffic Signal | 2. 10 70% |
| Schedule 19 | 2. 10 70% |
| Schedule 23 | 2. 10 70% |
| Schedule 23A | 2. 10 70% |
| Schedule 24 | 2. 10 70% |
| Schedule 35 | 2. 10 70% |
| Schedule 35A | 2. 10 70% |
| Schedule 36 | 2. 10 70% |

Submitted Under Case No. ~~PAC-E-14-07~~PAC-E-16-02

ISSUED: ~~December 9, 2014~~January 19, 2016

EFFECTIVE: ~~April 1, 2016~~December 3, 2014

Attachment E

Press Release and Customer Bill Insert

For information, contact:
Media Hotline: 800-775-7950

Rocky Mountain Power proposes increase to recover investment in energy efficiency programs

BOISE, Idaho, Jan. X, 2016—In planning to meet the electricity needs of customers, Rocky Mountain Power works with customers to help them use electricity more efficiently. The utility promotes energy efficiency and programs to coordinate when electricity is used, as well as to reduce overall electrical use to help customers save money. Participation in these programs by Idaho customers has grown and, as a result, the company has invested more in this resource than is currently funded by a Customer Efficiency Services charge, which appears as a line item on the customer bill.

The company proposes to increase the charge for all customer classes (except tariff contracts) from 2.1 percent to 2.7 percent of each customer's bill. If approved by the Idaho Public Utilities Commission, the 0.6 percent increase would add about 61 cents to a typical residential customer's monthly bill. At its current level, the charge generates about \$3.9 million to fund the programs. If approved, the surcharge would generate approximately \$5.1 million. These revenues do not increase company earnings; they allow the company to recover the investment it has already made on behalf of customers to provide energy efficiency programs.

"Customers benefit two ways from these programs," said Tim Solomon the Regional Business Manager in Rexburg. "First, participating customers benefit from lower bills as they take advantage of these programs and use electricity more efficiently. Second, all customers benefit whether they participate in the programs or not because the cost of electricity saved through these programs is about half the cost of electricity generated by a new power plant. It's part of our balanced approach to use a variety of cost-effective methods to provide electricity to our customers."

Programs currently provided for residential customers include cash incentives for energy efficient appliances, improved insulation, energy efficient windows and low income weatherization. For business customers, Energy FinAnswer, FinAnswer Express and Irrigation Energy Services programs provide services and incentives to customers who complete energy efficiency projects. The Irrigation Load Control program focuses on operational coordination of summer

irrigation pumping systems. Specific details of these programs are available on the company's Web site, www.rockymountainpower.net.

The public can comment on the proposed rate change as the commission reviews the application. The commission must approve the proposed change before it can take effect. A copy of the company's application is available for public review at the commission offices in Boise and on its homepage at www.puc.idaho.gov. Customers may also subscribe to the commission's RSS feed to receive periodic updates via email. It also is available at the company's offices in Rexburg, Preston, Shelley and Montpelier as noted below:

Idaho Public Utilities Commission

www.puc.idaho.gov
472 W. Washington
Boise, ID 83702

Rocky Mountain Power offices

Rexburg – 25 East Main
Preston – 509 S. 2nd East
Shelley – 852 E. 1400 North
Montpelier – 24852 U.S. Hwy 89

About Rocky Mountain Power

Rocky Mountain Power is one of the lowest-cost electric utilities in the United States, providing safe and reliable service to more than 73,000 customers in Idaho, as well as customers in Utah and Wyoming. As part of PacifiCorp, the company has more than 11,000 megawatts of generation from coal, hydroelectric, natural gas and renewable wind and geothermal power. The company is one of the largest owners of wind powered generation in the U.S.

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Keeping You Informed

Rocky Mountain Power proposes increase to recover investment in energy efficiency programs

Rocky Mountain Power requests recovery of investment in energy efficiency programs.

On January 15, 2016, Rocky Mountain Power asked the Idaho Public Utilities Commission to increase the Energy Efficiency Surcharge for all customer classes (except tariff contracts) from 2.1 percent to 2.7 percent of each customer's bill. This rate increase will not increase company earnings. It only recovers the investment the company has incurred to provide energy efficiency programs.

If the 0.6 percent increase is approved by the Idaho Public Utilities Commission a typical residential customer using 837 kilowatt-hours of electricity would see an increase to its monthly bill of about 61 cents. At the current level, the energy efficiency surcharge generates \$3.9 million to fund the programs. If approved, the increase would generate approximately \$5.1 million annually.

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For more information about your rates and rate schedule, go to rockymountainpower.net/rates.



Let's turn the answers on.